



Investor Presentation June 2025



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Mushtariy Madrakhimova
Chief Legal Officer



Hasan Haydarov

First Deputy General Director for Strategy & Transformation

Main Speaker



Alokhodza Abdullakhodzaev
Head of IFRS Department

- Navoiyuran Key Credit Highlights
- II. Industry and Country Overview
- III. Overview of Navoiyuran
- IV. Financial Profile of Navoiyuran
- V. Navoiyuran and its Peers
- V. Transaction Terms
- Appendices



Navoiyuran at a Glance – Key Credit Highlights

NAVOIYURAN





Global Uranium Player

Essential company in the uranium mining sector representing 8.4% of global uranium supply // 6^{th} largest producer of natural uranium (U_3O_8) in the world & 3^{rd} largest tax contributor to Uzbekistan



Growing Uranium Resources

Robust production growth with 8% CAGR over the last 5 years // Large resource endowment with 40 deposits holding 115 thousand tons of Uranium mineral resource base (according to JORC standards)



Government-Backed Excellence in Credit

100% State-Owned company with Strong Government Support and Solid Credit Ratings in line with Sovereign (BB-Standalone Profile by S&P and Fitch)



Leading Profitability in Uranium Sector

Strong net cash financial position // The most profitable uranium company by Total Cash Cost and All-in Cash Cost



ESG Commitment at Navoiyuran's Core

ESG actions are at the heart of Navoiyuran activities (ISO international standards respected, ESG rating obtained, development of corporate climate strategy)



Strong Ethics and Governance Framework

Dedicated to transparency, ethics, and robust corporate governance



Strategic Alliances with Global Industry Leaders

Trusted partner of the global players in exploration and development, such as: Orano, CNNC, JOGMEC and ITOCHU Corp



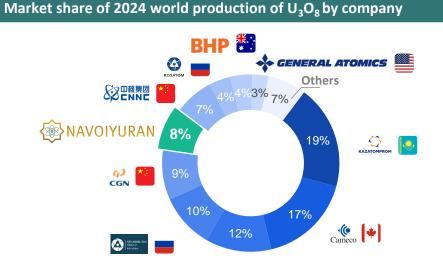
- I. Navoiyuran Key Credit Highlights
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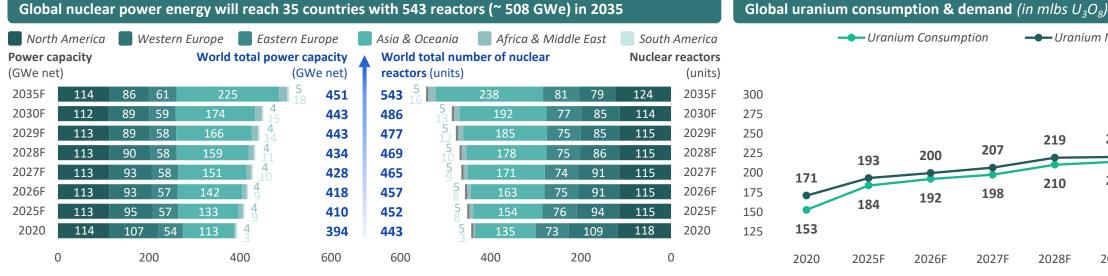


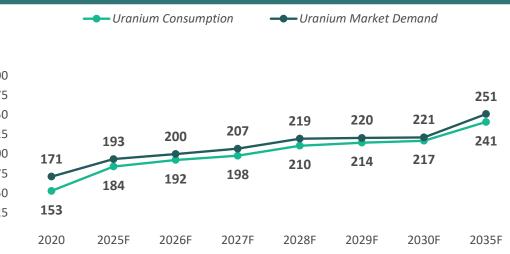
Uranium Market Introduction (1)







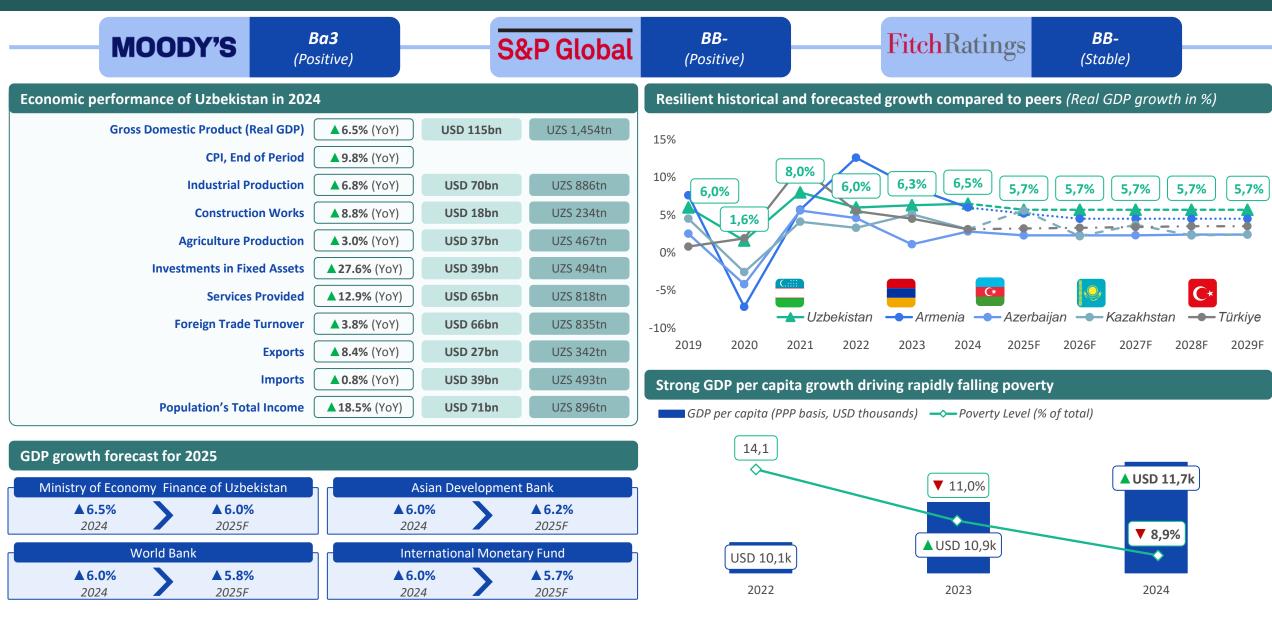




Source: UxC Uranium Industry's report

The Republic of Uzbekistan





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Fast Growing Global Uranium Producer With Strong Government Support









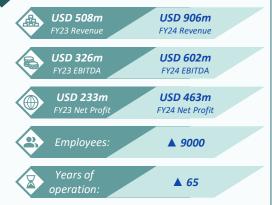
Ratings

S&P Global BB- (Stable) as of Nov 24

FitchRatings BB- (Stable) as of Jun 25



3 (Score 55) as of Apr 25



Upstream



6th largest producer of natural uranium (U₃O₈) in the world



Robust production growth with 8% CAGR over the last 5 years



Large reserve endowment with 40 deposits holding 115 thousand tons of Uranium minerals base⁽¹⁾



Supported by the Government by establishing JVs with Japanese and French companies to explore new mining deposits

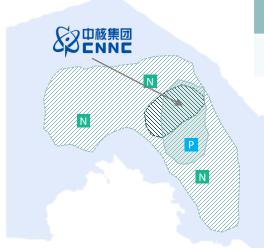
Downstream



The company has a diversified processing and marketing platform with a total processing capacity of 6 thousand tons

100% revenue from export and minimum forex risks

Geographical and strategic importance to Uzbekistan **Nuclear oversight bodies:**







- Blackshale uranium deposits - Brownfields - Greenfields

- Production deposit

3rd largest tax contributor to Uzbekistan's economy in 2024:







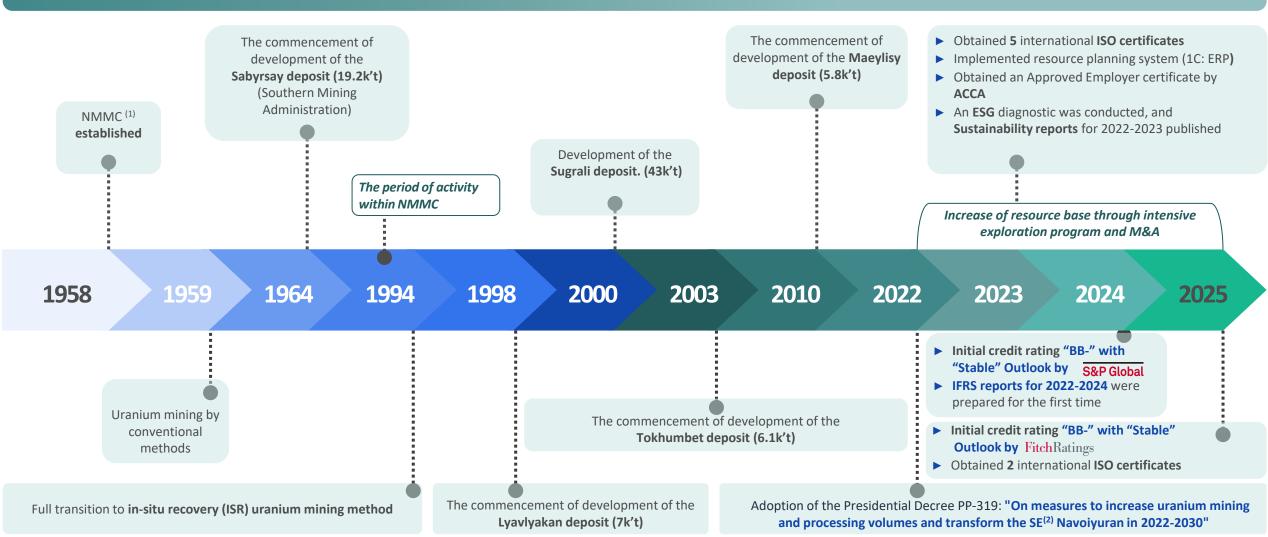




Navoiyuran Rich History - Key Milestones



With over 65 years of experience in uranium mining and production, Navoiyuran is implementing a large-scale transformation plan, including increasing operational efficiency, adopting international reporting standards, and applying best practices in corporate governance.

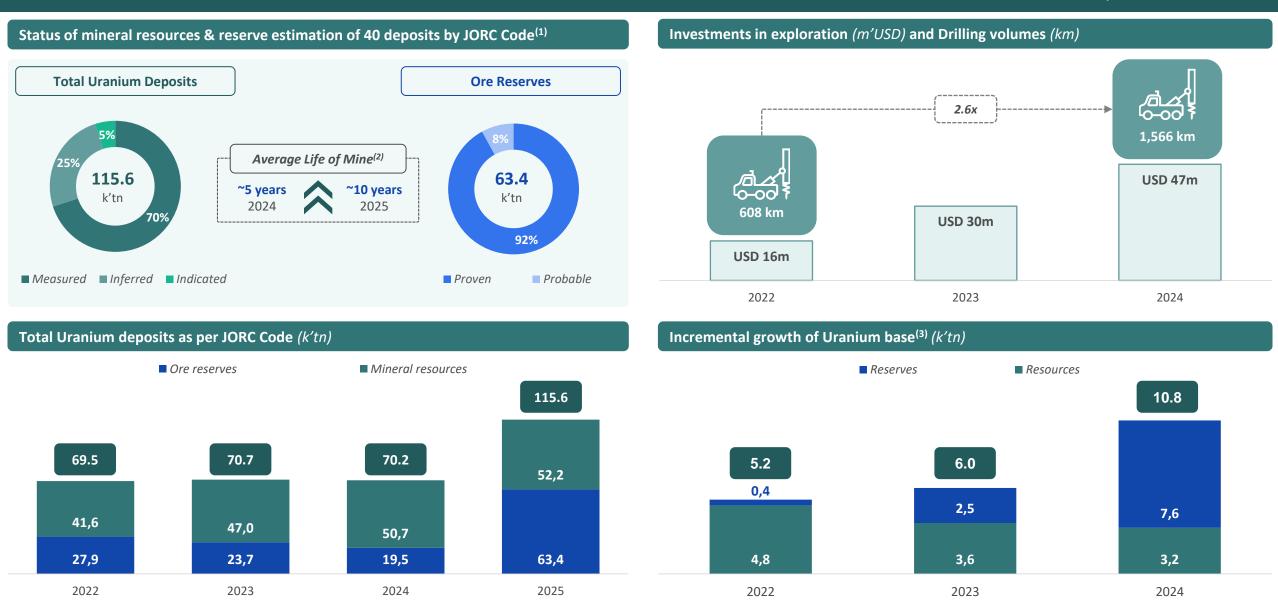


Source: Company's data

Notes: (1) Navoi Mining and Metallurgical Combine; (2) State enterprise

Uranium Mineral Resources and Ore Reserves

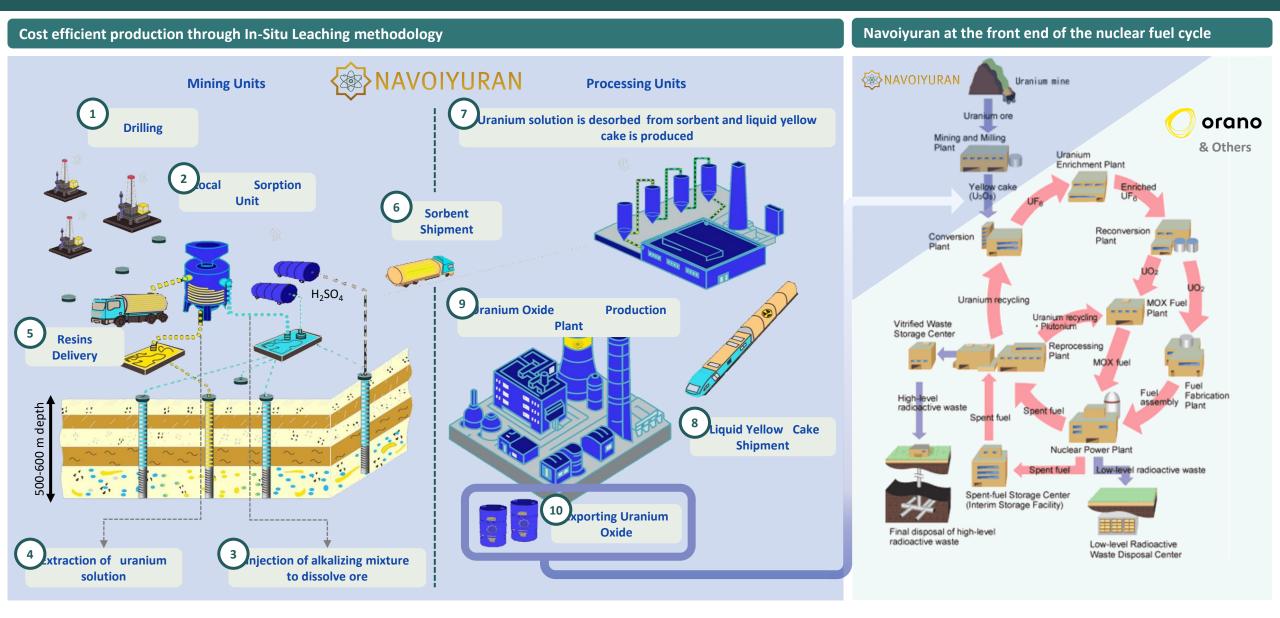




Source: Based on the Mineral Resource and Ore Reserve Statements report prepared by SRK Consulting as of 1 January 2025;

Overview of the Nuclear Production and Fuel Cycle





Strong Corporate Governance



Navoiyuran is strongly committed to a transparent corporate governance, in line with international standards and in respect with the corporate code of conduct

Supervisory Board



Bobir Islamov



The Minister of Mining and Geology The Chairman of the Supervisory Board



Bobur Abdinazarov



Chairman of the Board at JSC "UzAssets"



Alisher Karimov



Deputy Minister of Justice





Anvarjon Saparov



Key members of the Management Team (1)



Djamal Fayzullaev

General Director

Hasan Haydarov

First Deputy General Director for Strategy & Transformation



Bekhzod Mamatov



First Deputy Chairman of the Board at JSC "Almalyk MMC"



Temirmalik Kholikov



Director of the Department in the Ministry of Economy and Finance



Asror Turaboev

Deputy General Director for Economy & Finance



Mushtariy Madrakhimova

Chief Legal Officer



Kevin Kim

Independent member of the Supervisory Board (USA)



Wahid Tawfik

Independent member of the Supervisory Board (USA)



Gérard Friès

Advisor on Geology (France)



Andreas Mittler

Advisor on Uranium Production (France)



Andrey Tsxay

Head of Internal Audit



Ekaterina Artyushova

Head of Corporate Secretary Service



Sergio Bustos Munoz

Advisory on Laboratory Research & Processing (Chile)

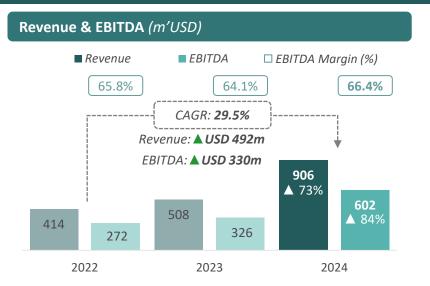
International Advisors (2)

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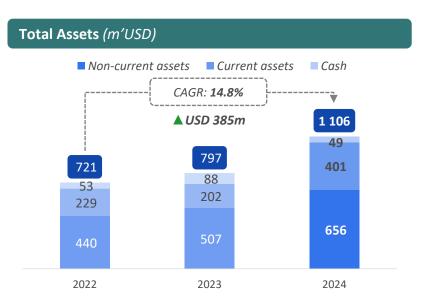
Strong Financial Position With Net Cash in 2024 (1)



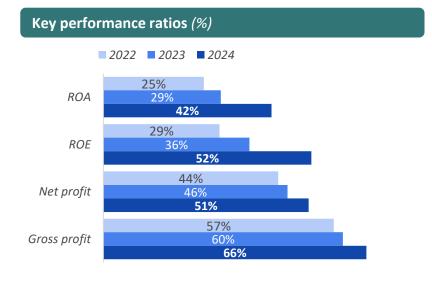






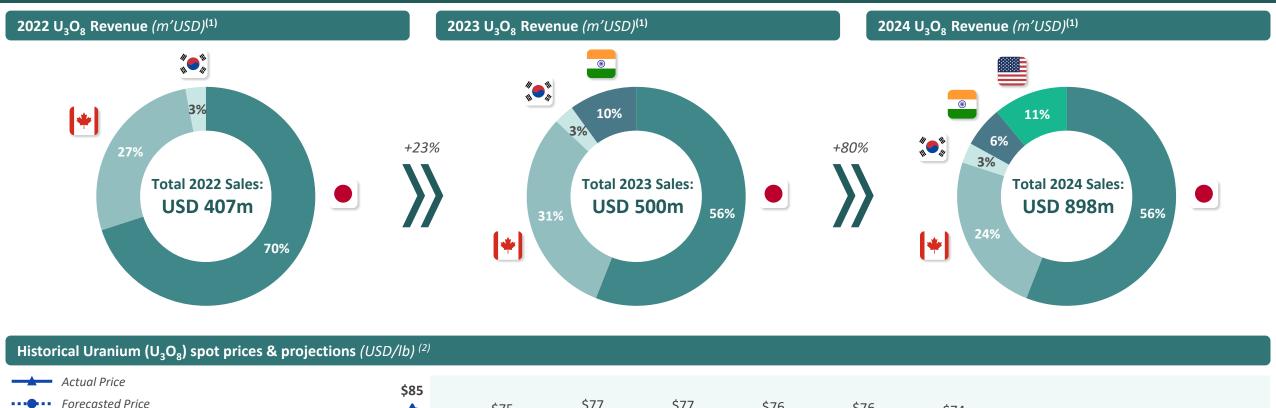






Diversified Uranium Revenue Base With Transparent Pricing Mechanism







Source: LlvC Index

Capex Program 2022-2027⁽¹⁾





Maintaining Steady Profitability Since the Start of 2025



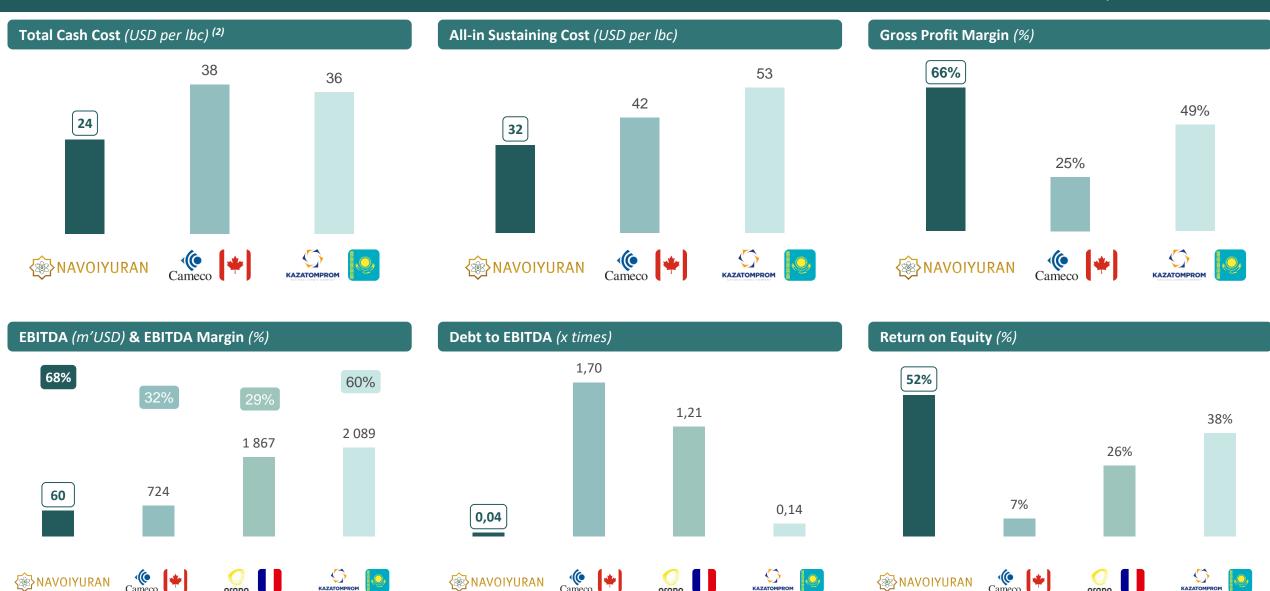


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Navoiyuran & Its Peers – Comparative Analysis as of 2024 (1)





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Indicative Term Sheet



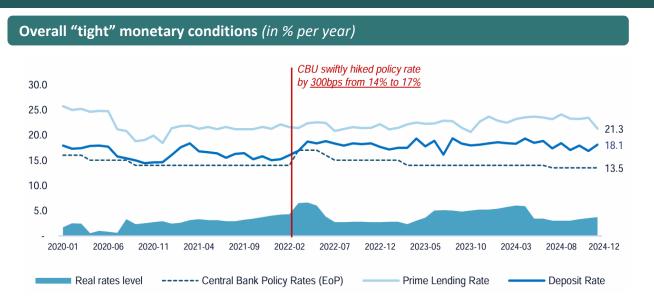
Issuer	State Enterprise "Navoiyuran"
Issuer Rating	BB- by S&P and BB- by Fitch (both with Stable Outlook)
Expected Issue Rating	BB- by S&P and BB- by Fitch
Status of the Notes	Senior Unsecured
Format	Regulation S and 144A
Currency and Size	USD 300,000,000
Tenor	5 years
Use of Proceeds	General Corporate Purpose
Key Terms & Conditions	 Change of Control Put option if the Republic of Uzbekistan ceases to beneficially own (directly or indirectly) at least 50 per cent. plus one share of the issued and outstanding voting stock of, or otherwise to control the Issuer Customary covenant package, including limitation on leverage, restricted payments, negative pledge, asset sale, events of default and others
Governing Law	English Law
Denominations	USD 200,000 and integral multiples of USD 1,000
Listing	London Stock Exchange's International Securities Market
Joint Lead Managers and Bookrunners	Abu Dhabi Commercial Bank PJSC, Citigroup Global Markets Limited and Natixis

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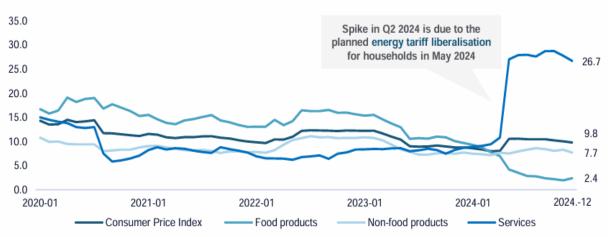


Monetary Policy Decisions to Contain Inflation and Reduce Dollarisation





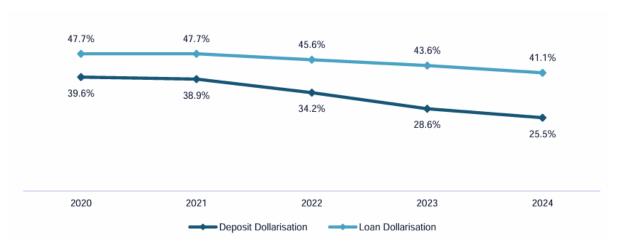




Stable UZS exchange rate (Rebased rate, January 2020 = 100)



Dollarisation levels are less prevalent (1) (in % of total loans and deposits)



Source: Statistics of Uzbekistan, IMF, Worldbank **Notes:** (1) as of January 1st of the following year

Financial Performance



Statement of Financial Position

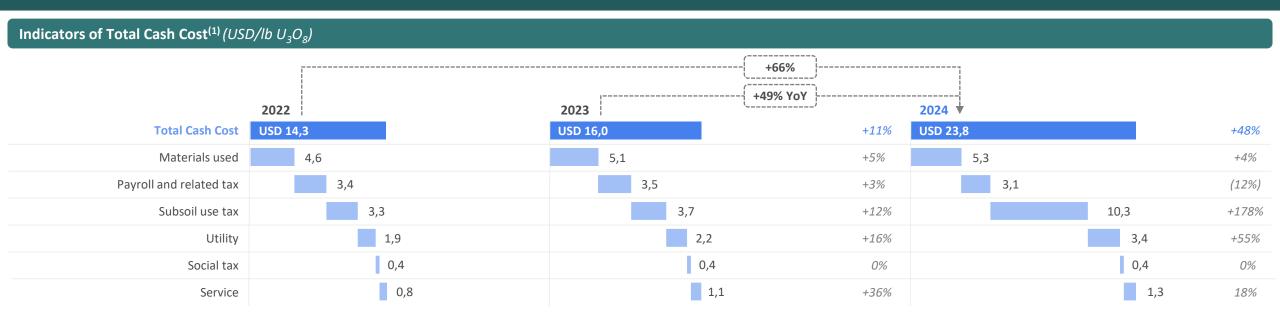
In m'USD	2022	2023	2024	YTD Change (%)	1Q25 ⁽¹⁾
Property, plant and equipment	189	208	265	7%	283
Mine development assets	216	219	290	12%	326
Exploration and evaluation assets	12	35	61	23%	74
Other non-current assets	23	45	41	128%	94
Total non-current assets	440	507	656	18%	777
Inventories	108	134	216	25%	272
Trade and other receivables	4	1	139	(99%)	2
Cash and cash equivalents	53	88	49	(61%)	19
Term deposit	9	13	8	82%	15
Other current assets	108	54	38	36%	51
Total current assets	282	291	450	(21%)	358
Total assets	721	797	1,106	2%	1,135
Share capital	87	87	95	0%	95
Retained earnings	526	552	798	(2%)	781
Reserves	10	2	2	0%	2
Total equity	623	640	894	(2%)	877
Borrowings	0	0	13	193%	39
Deferred tax liabilities	50	43	53	1%	54
Provisions	36	52	70	5%	74
Total non-current liabilities	86	95	137	22%	167
Borrowings	-	-	13	0%	13
Trade and other payables	11	22	27	67%	45
Taxes payable	2	40	35	(6%)	33
Total current liabilities	12	62	75	21%	91
Total liabilities	98	157	212	22%	258
Total equity and liabilities	721	797	1,106	2%	1,135

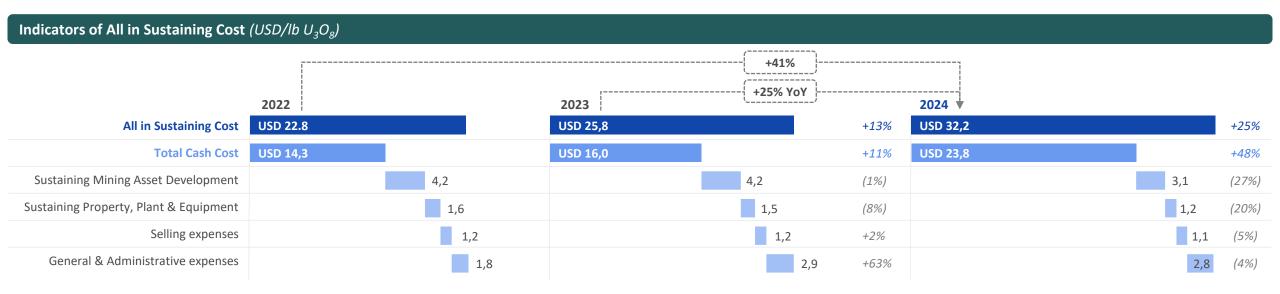
Statement of Profit and Loss

In m'USD	2022	2023	2024	1Q24	YoY Change (%)	1Q25 ⁽¹⁾
Revenue	414	508	906	108	13%	124
Cost of sales	-176	-205	-312	-39	22%	-48
Gross profit	238	304	595	69	8%	76
General & administrative expenses	-15	-27	-31	-7	23%	-9
Selling expenses	-10	-11	-13	-1	183%	-4
Foreign exchange gains, net	8	8	3	1	(114%)	0
ECL on financial assets	0	-1	1	0	0%	0
Operating profit	221	272	554	61	1%	63
Finance income	4	9	2	1	141%	2
Finance costs	-11	-6	-9	-2	160%	-5
Loss from associates	0	0	0	0	(4%)	0
Other income	0	1	1	0	125%	1
Profit before income tax	215	277	548	60	(2%)	60
Income tax expense	-34	-43	-84	-9	2%	-9
PROFIT FOR THE YEAR	181	233	464	51	(3%)	51

All in Sustaining Cost & Total Cash Cost Breakdown



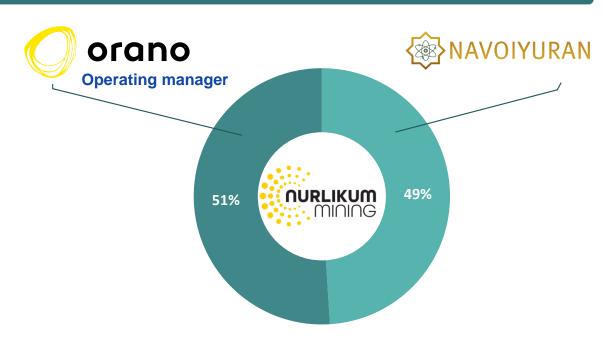




Joint Project of Orano, Navoiyuran & ITOCHU



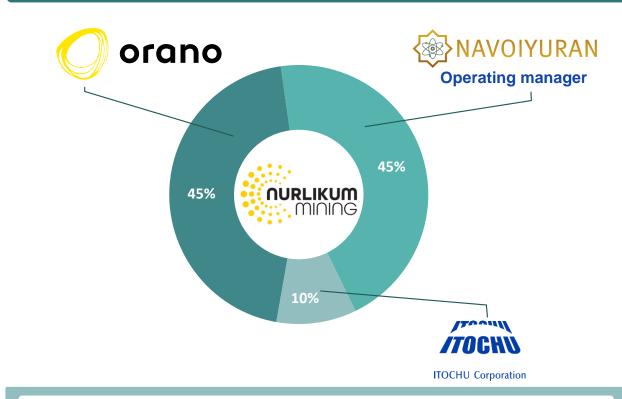
2019 - 2025



I. South Djengeldi (development stage)

- ▶ JORC certified resources: **7,031 tons**
- ▶ Planned start of mining: **2025**
- ► Annual average production of U₃O₈: **500 ton/year**

By the end of 2025



II. North Djengeldi (exploration stage)

- ► Resource potential : 5,700 tons
- ► Additional exploration potential: **2,500 tons**
- ▶ Planned start of mining: 2031

Navoiyuran's Sustainable Development Goals





- 7 country and 2 inner-city children's health centres have been created
- We provide a funded healthcare to more than 300 employees and their families in purchasing vouchers to the recreation areas of Sarmishsay, Kanorboy ota, Nuroty, as well as to the shrine of Abduholik Gijduvani



- We introduce advanced technologies for electricity production
- We increase our power generation capabilities by actively pursuing renewable energy sources



We sponsor secondary school students and offer retraining and professional development programmes for our employees. We also support young professionals who wish to continue their education via paid scholarships at the local universities in Uzbekistan



We purchase products within a framework of intersectoral industrial cooperation with other industrial enterprises of the Republic of Uzbekistan. Such cooperation contributes to the development of business and the economy of the region and the country



- We provide learning and development opportunities specifically designed for women, including mentoring programmes, leadership workshops and career development initiatives
- Proposals have been made to encourage active female employees of the Enterprise and reward them by management



- Development of new promising uranium deposits
- Modernisation and reconstruction of existing uranium deposits
- Providing new jobs in the regions of presence
- Conducting independent research and collaborating with universities



- We provide timely monitoring of groundwater quality
- We are committed to the sustainable use of water resources by implementing measures to reuse industrial and treated municipal wastewater
- We do not operate in regions with water shortages



- We have begun reviewing greenhouse gas emissions reporting
- Our method of mining uranium products is ecologically safe and allows for stable and large-scale power generation, which is critical to meeting global energy needs

ISO Certificates



Management systems in place











Information Security



Anti-Bribery



Compliance

Navoiyuran's Mining & Exploration Licenses



Mining licenses

Kukhnur Production 24 October 2022 25 November 2026 8,359 8,359 Sugrali Production 25 October 2022 9 August 2027 8,312 8,312 S. Zhingeldi ⁽¹⁾ Production 26 February 2025 26 February 2035 6,842 6,842 Qizilkok Pilot well testing 9 January 2025 09 January 2035 - 6,150 Arnasoy Exploration and PWT 9 January 2025 9 January 2035 - 5,083 North Konimekh Production 25 October 2022 9 August 2027 4,968 4,968 North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 25 October 2022 29 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 -	Mine/area	Stage	Date of issue	Validity date	Ore Reserves (tn)	Mineral Resources (tn)
S. Zhingeldi ⁽¹⁾ Production 26 February 2025 26 February 2035 6,842 6,842 Qizilkok Pilot well testing 9 January 2025 09 January 2035 - 6,150 Arnasoy Exploration and PWT 9 January 2025 9 January 2035 - 5,083 North Konimekh Production 25 October 2022 9 August 2027 4,968 4,968 North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 9 January 2025 9 January 2035 4,665 4,891 Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 9 August 2027 3,165 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 <td>Kukhnur</td> <td>Production</td> <td>24 October 2022</td> <td>25 November 2026</td> <td>8,359</td> <td>8,359</td>	Kukhnur	Production	24 October 2022	25 November 2026	8,359	8,359
Qizilkok Pilot well testing 9 January 2025 09 January 2035 - 6,150 Arnasoy Exploration and PWT 9 January 2025 9 January 2035 - 5,083 North Konimekh Production 25 October 2022 9 August 2027 4,968 4,968 North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 9 January 2025 9 January 2035 4,665 4,891 Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 9 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 <t< td=""><td>Sugrali</td><td>Production</td><td>25 October 2022</td><td>9 August 2027</td><td>8,312</td><td>8,312</td></t<>	Sugrali	Production	25 October 2022	9 August 2027	8,312	8,312
Arnasoy Exploration and PWT 9 January 2025 9 January 2035 - 5,083 North Konimekh Production 25 October 2022 9 August 2027 4,968 4,968 North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Zlyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 91 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601	S. Zhingeldi ⁽¹⁾	Production	26 February 2025	26 February 2035	6,842	6,842
North Konimekh Production 25 October 2022 9 August 2027 4,968 4,968 North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 9 January 2025 9 January 2035 4,665 4,891 Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 19 January 2025 9 January 2035 - 2,661 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601	Qizilkok	Pilot well testing	9 January 2025	09 January 2035	-	6,150
North Bukinoy Exploration and production 25 October 2022 9 August 2027 4,929 4,929 Aktau Production 9 January 2025 9 January 2035 4,665 4,891 Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032	Arnasoy	Exploration and PWT	9 January 2025	9 January 2035	-	5,083
Aktau Production 9 January 2025 9 January 2035 4,665 4,891 Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 - 2,775 Baymin Pilot well testing 11 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 12 May 2025 22 May 2027 2,032 2,032 <td>North Konimekh</td> <td>Production</td> <td>25 October 2022</td> <td>9 August 2027</td> <td>4,968</td> <td>4,968</td>	North Konimekh	Production	25 October 2022	9 August 2027	4,968	4,968
Aulbek Production 25 October 2022 27 May 2027 4,246 4,246 South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 1 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 25 October 2022 9 August 2027 - <td>North Bukinoy</td> <td>Exploration and production</td> <td>25 October 2022</td> <td>9 August 2027</td> <td>4,929</td> <td>4,929</td>	North Bukinoy	Exploration and production	25 October 2022	9 August 2027	4,929	4,929
South Sugrali Production 24 October 2022 6 April 2026 4,057 4,057 Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027	Aktau	Production	9 January 2025	9 January 2035	4,665	4,891
Uchkuduk Exploration and production 25 October 2022 9 August 2027 3,165 3,165 Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 <t< td=""><td>Aulbek</td><td>Production</td><td>25 October 2022</td><td>27 May 2027</td><td>4,246</td><td>4,246</td></t<>	Aulbek	Production	25 October 2022	27 May 2027	4,246	4,246
Agron Pilot well testing 11 January 2025 11 January 2035 - 3,018 Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 <	South Sugrali	Production	24 October 2022	6 April 2026	4,057	4,057
Ziyokon Pilot well testing 9 January 2025 9 January 2035 - 2,861 Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Uchkuduk	Exploration and production	25 October 2022	9 August 2027	3,165	3,165
Istiqlol Production 24 October 2022 9 August 2027 2,775 2,775 Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360	Agron	Pilot well testing	11 January 2025	11 January 2035	-	3,018
Baymin Pilot well testing 09 January 2025 9 January 2035 - 2,761 Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Ziyokon	Pilot well testing	9 January 2025	9 January 2035	-	2,861
Moybuloq Pilot well testing 11 January 2025 11 January 2035 2,601 2,601 Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Istiqlol	Production	24 October 2022	9 August 2027	2,775	2,775
Ingichka Exploration and production 22 May 2025 22 May 2027 2,032 2,032 S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Baymin	Pilot well testing	09 January 2025	9 January 2035	-	2,761
S.E. Zhingeldi Exploration and production 9 January 2025 9 January 2035 1,931 1,931 Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Moybuloq	Pilot well testing	11 January 2025	11 January 2035	2,601	2,601
Meylisay Production 25 October 2022 12 December 2026 1,723 1,723 East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Ingichka	Exploration and production	22 May 2025	22 May 2027	2,032	2,032
East No work in progress 25 October 2022 9 August 2027 - 1,042 South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	S.E. Zhingeldi	Exploration and production	9 January 2025	9 January 2035	1,931	1,931
South Bukinoy Exploration and production 24 October 2022 9 August 2027 788 788 Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	Meylisay	Production	25 October 2022	12 December 2026	1,723	1,723
Nurkon Pilot well testing 9 January 2025 9 January 2035 674 674 Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	East	No work in progress	25 October 2022	9 August 2027	-	1,042
Sabrsoy Production 25 October 2022 9 August 2027 608 608 Yogdu Production 24 October 2022 9 August 2027 360 360	South Bukinoy	Exploration and production	24 October 2022	9 August 2027	788	788
Yogdu Production 24 October 2022 9 August 2027 360 360	Nurkon	Pilot well testing	9 January 2025	9 January 2035	674	674
2.00000 222	Sabrsoy	Production	25 October 2022	9 August 2027	608	608
Ketmonchi Production 27 February 2023 27 July 2033 161 161	Yogdu	Production	24 October 2022	9 August 2027	360	360
,	Ketmonchi	Production	27 February 2023	27 July 2033	161	161
Aksay-1 Exploration and production 4 February 2022 14 February 2033 113 113	Aksay-1	Exploration and production	4 February 2022	14 February 2033	113	113
Kendiktube Production 24 October 2022 9 August 2027 51 51	Kendiktube	Production	24 October 2022	9 August 2027	51	51
Terekuduk Production 22 May 2025 22 May 2027 38 38	Terekuduk	Production	22 May 2025	22 May 2027	38	38

Exploration licenses

Mine/area	Stage	Date of issue	Validity date	Ore Reserves (tn)	Mineral Resources (tn)
Jantuar	Exploration	-	-	-	-
Madanli	Exploration	-	-	-	-
Kushkuduk	Exploration	-	-	-	-
Koscheka	Exploration	-	-	-	-
N. Zhingeldi ⁽¹⁾	Exploration	-	-	-	1,386
Malikrabat	Pilot well testing	-	-	-	471
Mullali	Exploration	-	-	-	271
Omad	Exploration	-	-	-	220
East Ketmonchi	Exploration	-	-	-	156

Source: Company's data

Notes: (1) "Nurlikum mining Uzbek-French joint venture" JV LLC